

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	<b>1,933</b>	<b>--</b>	<b>--</b>	<b>20,289</b>	<b>2,664</b>	<b>2,055</b>	<b>-1,260</b>	<b>24,634</b>	<b>3,567</b>	<b>0</b>	<b>7,451</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>19,139</b>	<b>-9</b>	<b>1,088</b>	<b>612</b>	<b>1,595</b>	<b>--</b>	<b>1,105</b>	<b>163</b>	<b>9,208</b>	<b>11,950</b>	<b>10,126</b>
Natural Gas Liquids .....	19,139	-9	759	283	1,161	--	1,057	163	9,208	10,906	9,924
Ethane .....	7,368	--	--	--	-4,983	--	247	--	2,087	51	1,126
Propane .....	6,759	--	465	279	5,126	--	1,066	--	4,882	6,681	6,635
Normal Butane .....	2,030	--	314	--	1,656	--	-214	43	2,204	1,967	1,696
Isobutane .....	963	--	-20	4	-334	--	-50	119	0	544	103
Natural Gasoline .....	2,019	-9	--	--	-304	--	8	1	35	1,663	364
Refinery Olefins .....	--	--	329	329	434	--	48	--	--	1,044	202
Ethylene .....	--	--	13	--	--	--	--	--	--	13	--
Propylene .....	--	--	272	329	434	--	13	--	--	1,022	107
Normal Butylene .....	--	--	-2	--	--	--	0	--	--	-2	1
Isobutylene .....	--	--	46	--	--	--	35	--	--	11	94
<b>Other Liquids</b> .....	<b>--</b>	<b>550</b>	<b>--</b>	<b>14,049</b>	<b>58,073</b>	<b>15,209</b>	<b>-430</b>	<b>88,274</b>	<b>180</b>	<b>-142</b>	<b>61,917</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	--	550	--	16	7,908	2,153	129	10,363	159	-24	7,946
Hydrogen .....	--	--	--	--	--	75	--	75	--	0	--
Biofuels (including Fuel Ethanol) .....	--	550	--	16	7,908	2,078	129	10,288	159	-24	7,946
Fuel Ethanol <sup>6</sup> .....	--	382	--	--	7,843	2,078	177	10,022	104	0	7,273
Biofuels (excluding Fuel Ethanol) <sup>7</sup> .....	--	169	--	16	64	--	-48	266	55	-24	673
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	888	0	--	-271	1,259	19	-119	3,484
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	13,145	50,165	13,056	-288	76,652	2	0	50,487
Reformulated .....	--	--	--	2,721	9,781	2,983	-1,023	16,508	--	0	14,214
Conventional .....	--	--	--	10,424	40,384	10,073	735	60,144	2	0	36,273
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>0</b>	<b>112,944</b>	<b>11,565</b>	<b>39,459</b>	<b>-15,134</b>	<b>-500</b>	<b>--</b>	<b>2,839</b>	<b>146,496</b>	<b>52,841</b>
Finished Motor Gasoline .....	--	--	98,524	3,336	1,662	-15,134	-398	--	42	88,744	2,458
Reformulated .....	--	--	36,118	--	--	-4,376	-1	--	--	31,743	4
Conventional .....	--	--	62,406	3,336	1,662	-10,758	-397	--	42	57,001	2,454
Finished Aviation Gasoline .....	--	--	--	1	44	--	-45	--	--	90	180
Kerosene-Type Jet Fuel .....	--	--	3,009	641	14,659	--	890	--	25	17,394	10,689
Kerosene .....	--	--	57	--	--	--	-41	--	--	98	428
Distillate Fuel Oil <sup>6</sup> .....	--	0	6,826	4,022	21,225	--	-202	--	1,961	30,315	26,211
15 ppm sulfur and under .....	--	0	6,949	4,021	20,627	--	130	--	1,711	29,756	24,458
Greater than 15 ppm to 500 ppm sulfur .....	--	--	-15	1	--	--	-83	--	245	-176	668
Greater than 500 ppm sulfur .....	--	--	-108	--	598	--	-249	--	4	735	1,085
Residual Fuel Oil .....	--	--	1,294	1,742	--	--	-724	--	5	3,755	4,692
Less than 0.31 percent sulfur .....	--	--	--	--	--	--	-41	--	NA	NA	365
0.31 to 1.00 percent sulfur .....	--	--	993	160	--	--	-495	--	NA	NA	921
Greater than 1.00 percent sulfur .....	--	--	301	1,582	--	--	-188	--	NA	NA	3,406
Petrochemical Feedstocks .....	--	--	--	64	--	--	--	--	--	64	--
Naphtha for Petro. Feed. Use .....	--	--	--	63	--	--	--	--	--	63	--
Other Oils for Petro. Feed. Use .....	--	--	--	1	--	--	--	--	--	1	--
Special Naphthas .....	--	--	20	1	--	--	10	--	--	11	41
Lubricants .....	--	--	412	86	541	--	192	--	215	632	1,476
Waxes .....	--	--	-7	117	--	--	-7	--	81	36	181
Petroleum Coke .....	--	--	721	--	260	--	--	--	415	566	--
Marketable .....	--	--	271	--	260	--	--	--	415	116	--
Catalyst .....	--	--	450	--	--	--	--	--	--	450	--
Asphalt and Road Oil .....	--	--	1,087	1,555	1,068	--	-196	--	75	3,831	6,409
Still Gas .....	--	--	891	--	--	--	--	--	--	891	--
Miscellaneous Products .....	--	--	110	--	--	--	21	--	18	71	76
<b>Total</b> .....	<b>21,072</b>	<b>542</b>	<b>114,032</b>	<b>46,515</b>	<b>101,791</b>	<b>2,130</b>	<b>-1,086</b>	<b>113,071</b>	<b>15,793</b>	<b>158,303</b>	<b>132,336</b>

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.